orm for filing Rate Schedules	Community, Town or City	
	P. S. C. No. 5	
	Original SHEET NO. 18	
SOUTH KENTUCKY RECC	CANCELING P.S.C. NO. 4	
Name of Issuing Corporation	SHEET NO	
CLASSIFICATION	OF SERVICE	
CEASSITICATION	OI SERVICE	
LARGE POWER RATE	Schedule LP	
APPLICABLE: In all territory served by	the seller.	
AVAILABILITY: Available to all commercial excess of 50 KVA transformer capacity for Consumers served under this schedule may if they so desire provided the request is than once every 12 months.	r lighting and/or heating, and/or power. request service under the OPS schedule	
TYPE OF SERVICE: The electric service for 60 cycle, alternating current and at a three phase at Seller's option.		
RATES PER MONTH:		
Demand Charge:		
\$1.65 per Month per KW of Billing [Demand (I	
Plus Energy Charge:		
First 3,500 KWH per Month Next 6,500 KWH per Month Next 140,000 KWH per Month Next 150,000 KWH per Month Next 700,000 KWH per Month Over 1,000,000 KWH per Month	\$.0171 per KWH .0135 per KWH .0112 per KWH .0111 per KWH .0110 per KWH .0107 per KWH	
FUEL ADJUSTMENT: In case the rate under is adjusted in accordance with a fuel coswholesale power contract, the foregoing month by the same amount per KWH as the wholesale power bill for the preceding months.	st adjustment provision in Seller smission energy charges shall be adjusted each fuel cost adjustment perAKWH in Seller's	
	TE EFFORTIVE July 10 1077	
ATE OF ISSUE / August 5 01977 DA	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
11 10012	Managon Somerset Kentucky 42	
SSUED BY August 5, 1977 DA Name of Officer	Manager Somerset, Kéntucky 42 Title Address	

	For Entire Territory Served Community, Town or City P. S. C. No. 5
	Original SHEET NO. 19
SOUTH KENTUCKY RECC ne of Issuing Corporation	CANCELING P.S.C. NO. 4
	SHEET NO
CLASSIFICATI	ON OF SERVICE
LARGE POWER RATE (Continued)	Schedule LP
DETERMINATION OF BILLING DEMAND: The kilowatt demand established by the comminutes during the month for which the by a demand meter.	billing demand shall be the maximum nsumer for any period of fifteen consecutive bill is rendered, as indicated or record
nearly as practicable. Demand charges lower than 90% and may be so adjusted	r agrees to maintain unity power factor as s will be adjusted for average power factor for other consumers if and when the Selle ll be made by increasing the measured deman ower factor is less than 90% lagging.
MINIMUM CHARGE: The minimum monthly of following charges:	charge shall be the highest one of the
(b) A charge of \$.75 per KVA of may, if it so desires, instruction required; but in such case.	as specified in the contract for service. f required transformer capacity. The sello tall transformers of capacity larger than , the Consumer's minimum bill shall be sformer size which would have been adequate
CONDITIONS OF SERVICE:	
	r shall be executed by the consumer for emed necessary by the Seller.
 An agreement for purchase of power service under this schedule as deed Delivery Point - If service is fur point shall be the metering point for service. All wiring, pole line 	emed necessary by the seller. rnished at secondary voltage, the delivery unless otherwise specified in the contraction and other electric equipment on the look be owned and maintained by the Consumer.
 An agreement for purchase of power service under this schedule as deed. Delivery Point - If service is fur point shall be the metering point for service. All wiring, pole linside of the delivery point shall I If service is furnished at Seller shall be the point of attachment of attachment. 	emed necessary by the Seller. rnished at secondary voltage, the delivery unless otherwise specified in the contractions and other electric lequipment on the locate be owned and maintained by the Consumer. AUG 16 1977 's primary line voltage, the delivery point of Seller's primary line to consumer's
 An agreement for purchase of power service under this schedule as deed. Delivery Point - If service is fur point shall be the metering point for service. All wiring, pole linside of the delivery point shall I If service is furnished at Seller shall be the point of attachment of attachment. 	emed necessary by the Seller. rnished at secondary voltage, the delivery unless otherwise specified in the contract nes and other electric equipment on the load be owned and maintained by the Consumer. AUG 16 1977 's primary line voltage, the delivery points

in Case No. 6778 Dated July 18, 1977

for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P. S. C. No. 5
	Original SHEET NO. 20
SOUTH KENTUCKY RECC ne of Issuing Corporation	CANCELING P.S.C. NO. 4
	SHEET NO
CLASSIFICATIO	N OF SERVICE
LARGE POWER RATE (Continued)	Schedule LP
All wiring, pole lines and other el equipment) on the load side of the maintained by the Consumer.	ectrical equipment (except metering delivery point shall be owned and
3. Lighting - Both power and lighting	shall be billed at the foregoing rate.
 Primary Service - The Seller shall unless it would be agreeable to bot 	meter at secondary distribution voltage the parties to primary meter.
TERMS OF PAYMENT: The above rates are	net.
	CHECKED
	PUBLIC SERVICE COMMISSION
	AUG 1 6 1977
	ENGINEERING DIVISION
OF ISSUE // August 5 1977 D.	ATE EFFECTIVE July 18, 1977
ED BY Jemm Scholanst	Manager Somerset, Kentucky 4

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6778 Dated July 18, 1977